

# Sigenergy C&I Products and Solutions Overview

2025/02/07



SIGENERGY

# Overview of C&I Product Family

## Sigen PV Inverter

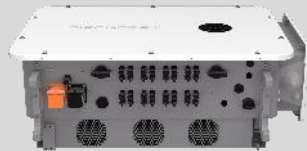
Sigen PV 50/60/80/100/110/125M1



**Available\***  
125 kW ready in April

## Sigen Hybrid Inverter

Sigen PV 50/60/80/100/110/125M1-HYA



**Available\***  
125 kW ready in April

## SigenStack

**SigenStack BC**  
Battery Controller



**SigenStack BAT**  
SigenStack BAT 12.0



**Available**

## SigenStor

**SigenStor EC**  
Energy Controller



**Available**

**SigenStor BAT**  
SigenStor BAT 5.0 / 8.0

## Sigen Energy Gateway

C60-2  
C120-6  
C180-9  
C300-12  
C600  
C1200



**Available**

## Sigen Data Logger

Sigen Logger AI-01

**Ready in April 2025**

## Sigen Comm. Module

Sigen CommBridge

**Ready in April 2025**

## Sigen Comm. Module







Sigen CommMod

## Sigen Power Sensor

Sigen Sensor TP-CT120-DH  
Sigen Sensor TP-CT300-DH  
Sigen Sensor TP-CT600-DH  
Sigen Sensor TPX-CH

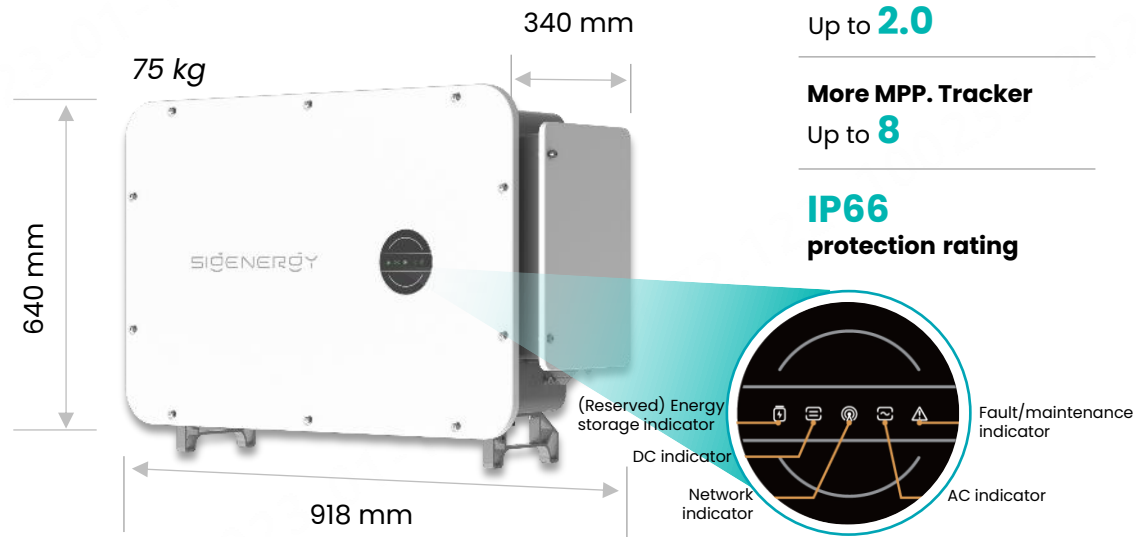
**Sigen Cloud  
MySigen App**

# C&I Recommended Portfolio

	Scenario	Reference Capacity	Recommended Portfolio
PV+ESS Integration	 On/Micro/Off-grid	< 200kWh 200kWh ~ 1000kWh	SigenStor + Sigen Energy Gateway 
	 On-grid	200kWh ~ 1000kWh > 1000kWh	SigenStack + Sigen Hybrid Inverter 
Only PV	 On-grid	/	Sigen PV Inverter 

# Sigen PV Inverter, **Only for PV**

## Sigen PV Inverter

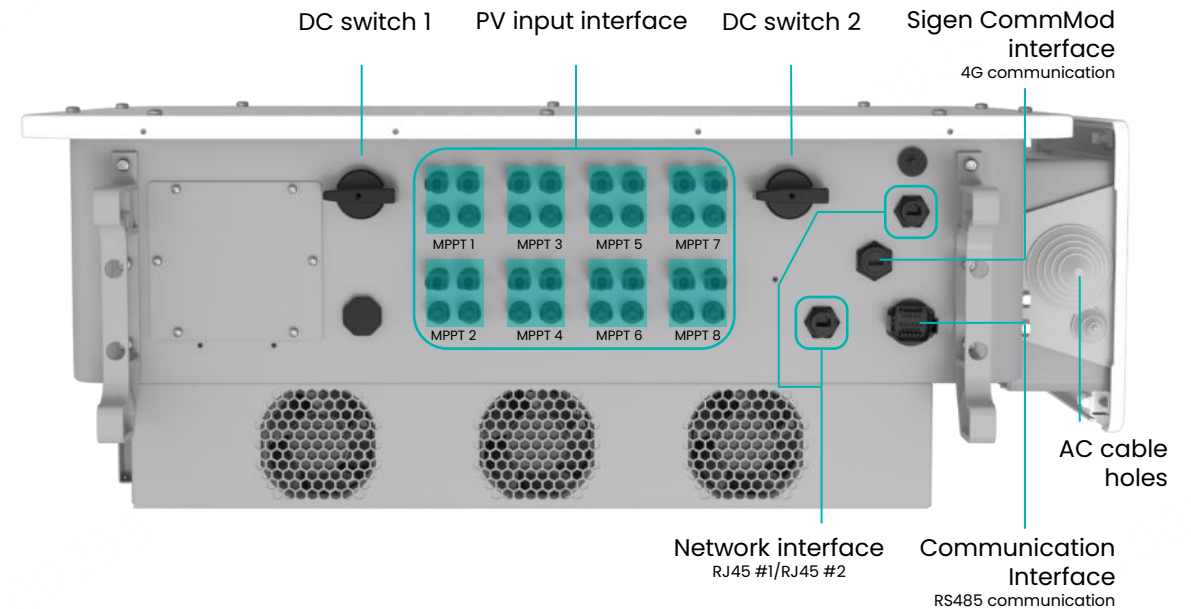


Nominal output power (kW)	50	60	80	100	110	125
Max. output power (kW)	55	66	88	110	121	137.5
Max. input current per MPPT (A)	32	32	32	32	32	40

4 MPPT 5 MPPT 6 MPPT

8 MPPT

## Sigen PV Inverter ports demonstration

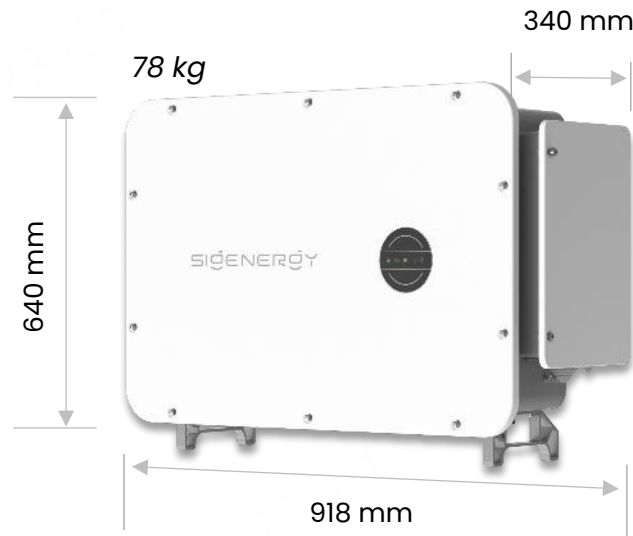


**Nominal output voltage:** 220/380V, 230/400V

**Communication:** WLAN / Fast Ethernet / RS485 / Sigen CommMod (4G/3G/2G)

# Sigen Hybrid Inverter, **Battery Ready for ESS**

## Sigen Hybrid Inverter



**Higher DC/AC ratio**  
Up to **2.0**

**More MPP. Tracker**  
Up to **8**

**IP66**  
protection rating

**SigenStack**  
Compatible Battery

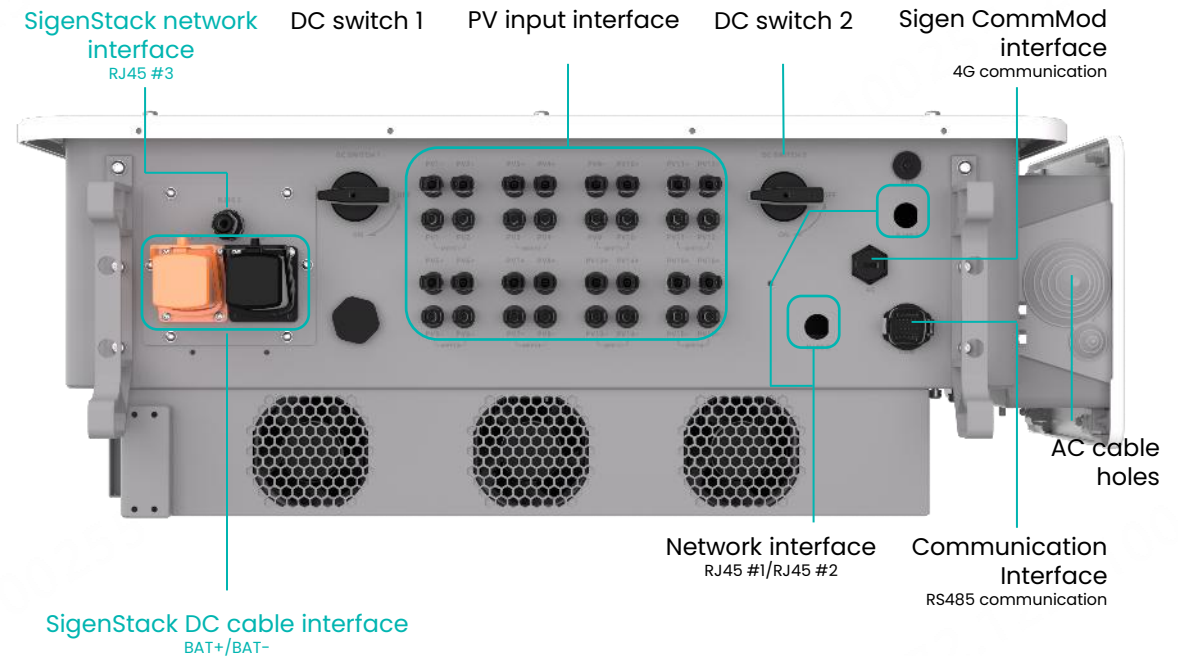
**Max. operating current**  
**180 A**

Nominal output power (kW)	50	60	80	100	110	125
Max. output power (kW)	55	66	88	110	121	137.5
Max. input current per MPPT (A)	32	32	32	32	32	40

**4** MPPT **5** MPPT **6** MPPT

**8** MPPT

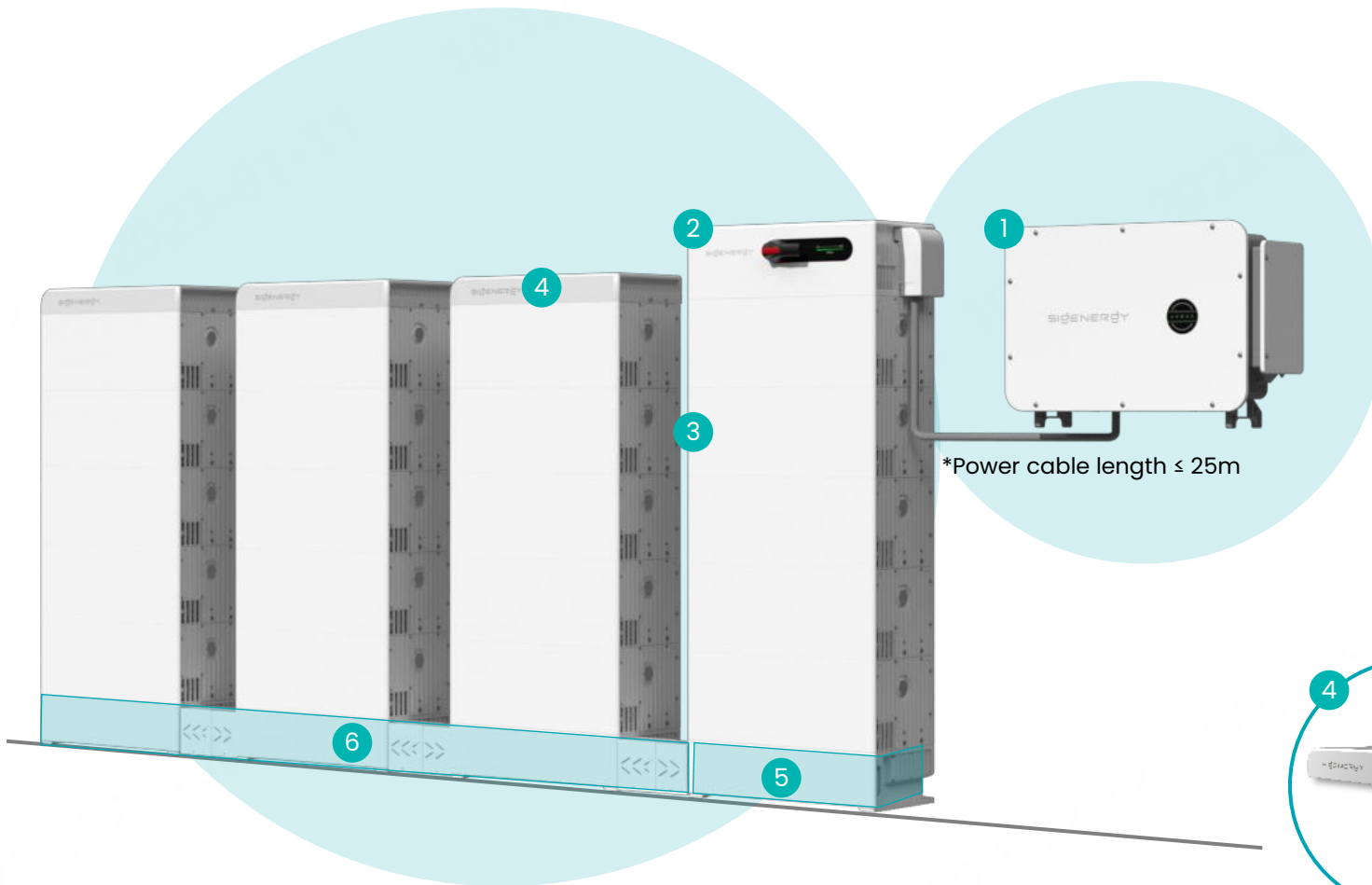
## Sigen Hybrid Inverter ports demonstration



**Nominal output voltage:** 220/380V, 230/400V, **277/480V**

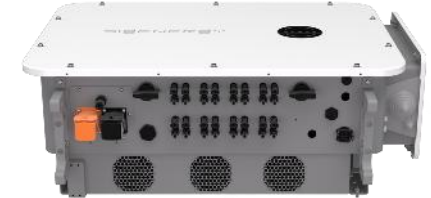
**Communication:** WLAN / Fast Ethernet / RS485 / Sigen CommMod (4G/3G/2G)

# SigenStack, **Innovative Modular BESS Energy Solution**



## 1 Sigen Hybrid Inverter

**50/60/80/100/110/125 kW**



## 2 Battery Controller

**180 A** Max. output current

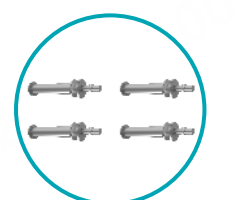
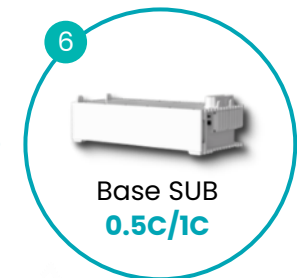
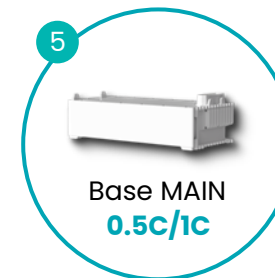


### 3 Battery Module

Model: SigenStack BAT 12.0

**12.06 kWh** energy capacity per module

**4 ~ 21** modules connected per inverter








Handles  
**1 inverter with 1 set**  
*recommended*





# Sigen Power Sensor, accurate power control

## Sigen Power Sensor for C&I Scenario

	Product model	Number of CT 	Max. operating current of CT	Supported Inverter Configurations			
				Product	Max. output current of inverter (A)	Max. No. in parallel (pcs)	Total current (A)
	Sigen Sensor TP-CT120-DH	3	120 A	Sigen PV/Hybrid Inverter 50 kW	83.6	1	<b>83.6</b>
				Sigen PV/Hybrid Inverter 60 kW	100.3	1	<b>100.3</b>
	Sigen Sensor TP-CT300-DH	3	300 A	Sigen PV/Hybrid Inverter 50 kW	83.6	3	<b>250.8</b>
				Sigen PV/Hybrid Inverter 60 kW	100.3	2	<b>200.6</b>
				Sigen PV/Hybrid Inverter 80 kW	133.7	2	<b>267.4</b>
				Sigen PV/Hybrid Inverter 100 kW	167.1	1	<b>167.1</b>
				Sigen PV/Hybrid Inverter 110 kW	183.8	1	<b>183.8</b>
				Sigen PV/Hybrid Inverter 125 kW	208.9	1	<b>208.9</b>
	Sigen Sensor TP-CT600-DH	3	600 A	Sigen PV/Hybrid Inverter 50 kW	83.6	7	<b>585.2</b>
				Sigen PV/Hybrid Inverter 60 kW	100.3	5	<b>501.5</b>
				Sigen PV/Hybrid Inverter 80 kW	133.7	4	<b>534.8</b>
				Sigen PV/Hybrid Inverter 100 kW	167.1	3	<b>501.3</b>
				Sigen PV/Hybrid Inverter 110 kW	183.8	3	<b>551.4</b>
				Sigen PV/Hybrid Inverter 125 kW	208.9	2	<b>417.8</b>
	Sigen Sensor TPX-CH	-	-	If the max. output of the inverters in parallel is higher 600A, only Sigen Sensor TPX-CH can be supported. Customers need to purchase CTs (XXX A/5 A) with a minimum precision of 0.5s.			

### Power sensor selection recommendation:

The max. operation current of CT must **be higher than** the max. output current of the inverters in parallel.



# Recommended Data allowance

## Sigen CommMod for C&I Scenario



### Sigen CommMod

**Europe** version, available in **44** countries in EU  
**30 MB per month, for 2 years**

Albania	Czech Rep	Hungary	Luxembourg	Poland	Switzerland
Andorra	Denmark	Iceland	Macedonia	Portugal	Turkey
Austria	Estonia	Ireland	Malta	Romania	UK
Belgium	Finland	Italy	Moldova	Serbia	Ukraine
Bosnia and Herzegovina	France	Kosovo	Monaco	Slovakia	More countries will be supported in the future...
Bulgaria	Germany	Latvia	Montenegro	Slovenia	
Croatia	Greece	Liechtenstein	Netherlands	Spain	
Cyprus	Guernesey	Lithuania	Norway	Sweden	

### Sigen CommMod GL

**Global** version, available in **4** countries now  
**30 MB per month, for 2 years**

Australia	Indonesia	Vietnam	South Africa	...
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More countries will be supported in the future...

### Sigen CommMod NS

**No SIM card** version

Users purchase local SIM cards by themselves  
(need to confirm with Sigenergy in advance whether the telecom carrier card is supported)

### Data usage per system

No	Scenario	INV Capacity (kW)	BAT Capacity (kWh)	Data usage (MB/Month)
1	<b>PV only (Sigen PV 125M)</b>	125	0	<b>25</b>
2	<b>PV+ESS (1*Sigen PV 125Mi-HYA &amp; 21*SigenStack BAT 12.0)</b>	125	253	<b>125</b>

### Example

No. In Parallel (Pcs)	Total INV Capacity (kW)	Total BAT Capacity (kWh)	Total Data usage (MB/Month)
<b>10</b>	1100	0	<b>250</b>
<b>20</b>	2200	0	<b>500</b>
<b>10</b>	1250	2530	<b>1250</b>
<b>20</b>	2500	5060	<b>2500</b>

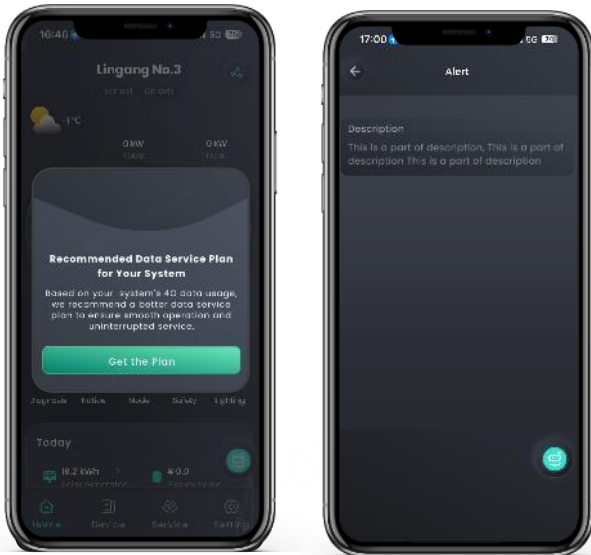
### Note:

- The Sigen CommMod (4G/3G/2G) can be ordered from Sigenergy based on the requirement of communication method from customers. **(For better data transferring, Fast ethernet is recommended for its reliable and fast communication.)**
- If the total data usage of the system is high than 30MB/Month, you can purchase data recharge plan and top up through MySigen App.



# How to top-up your data plan

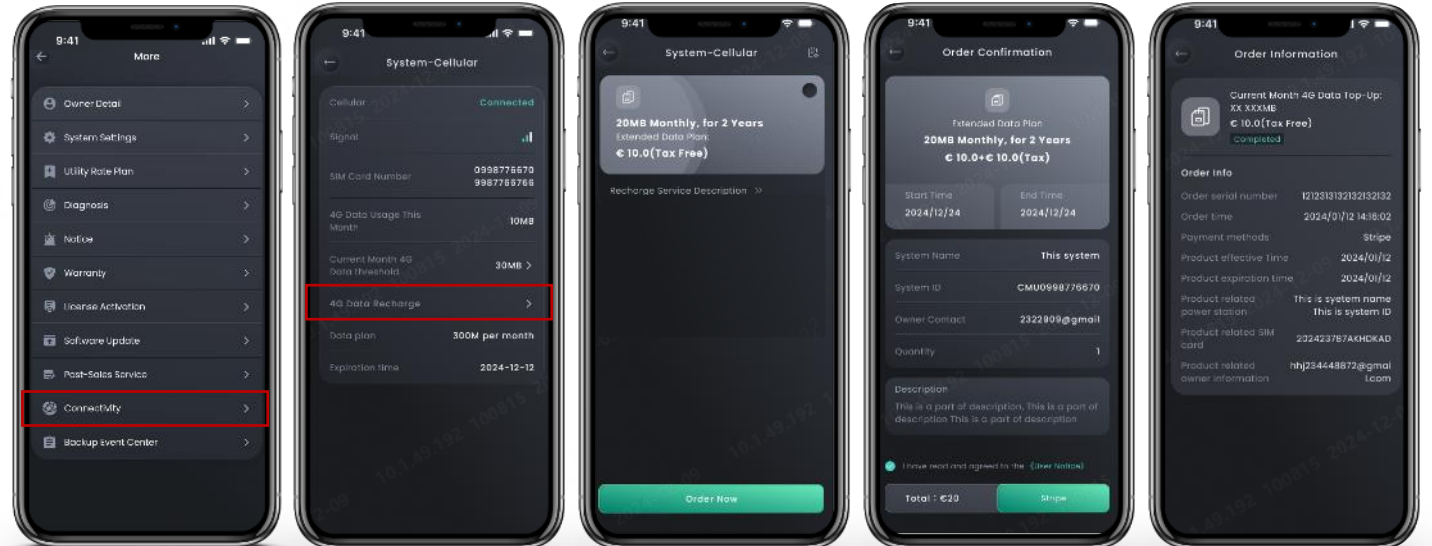
## Top-up reminder



After commissioning

When data is running out or when two years are about to expire

## Top-up process



The top-up interface can be found by both installer accounts and end-user accounts

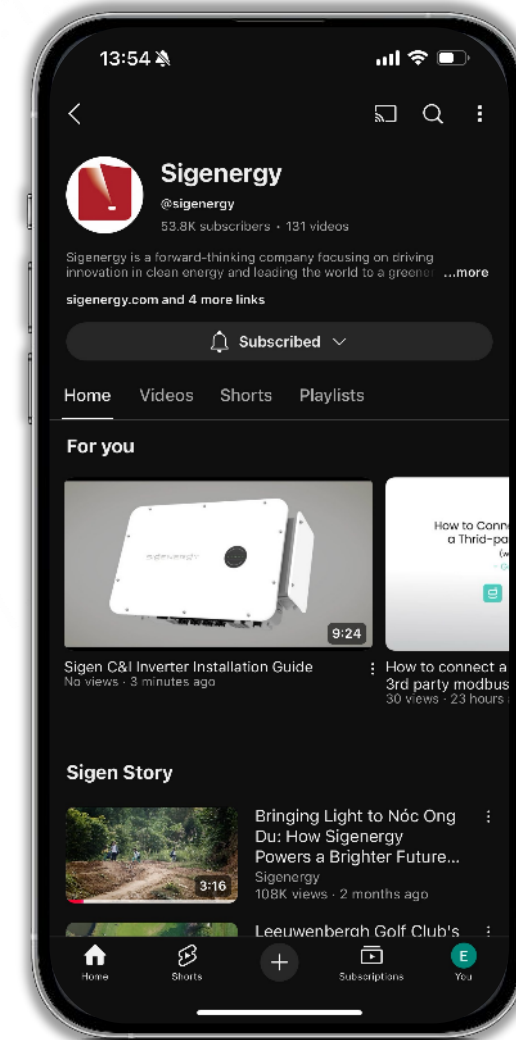
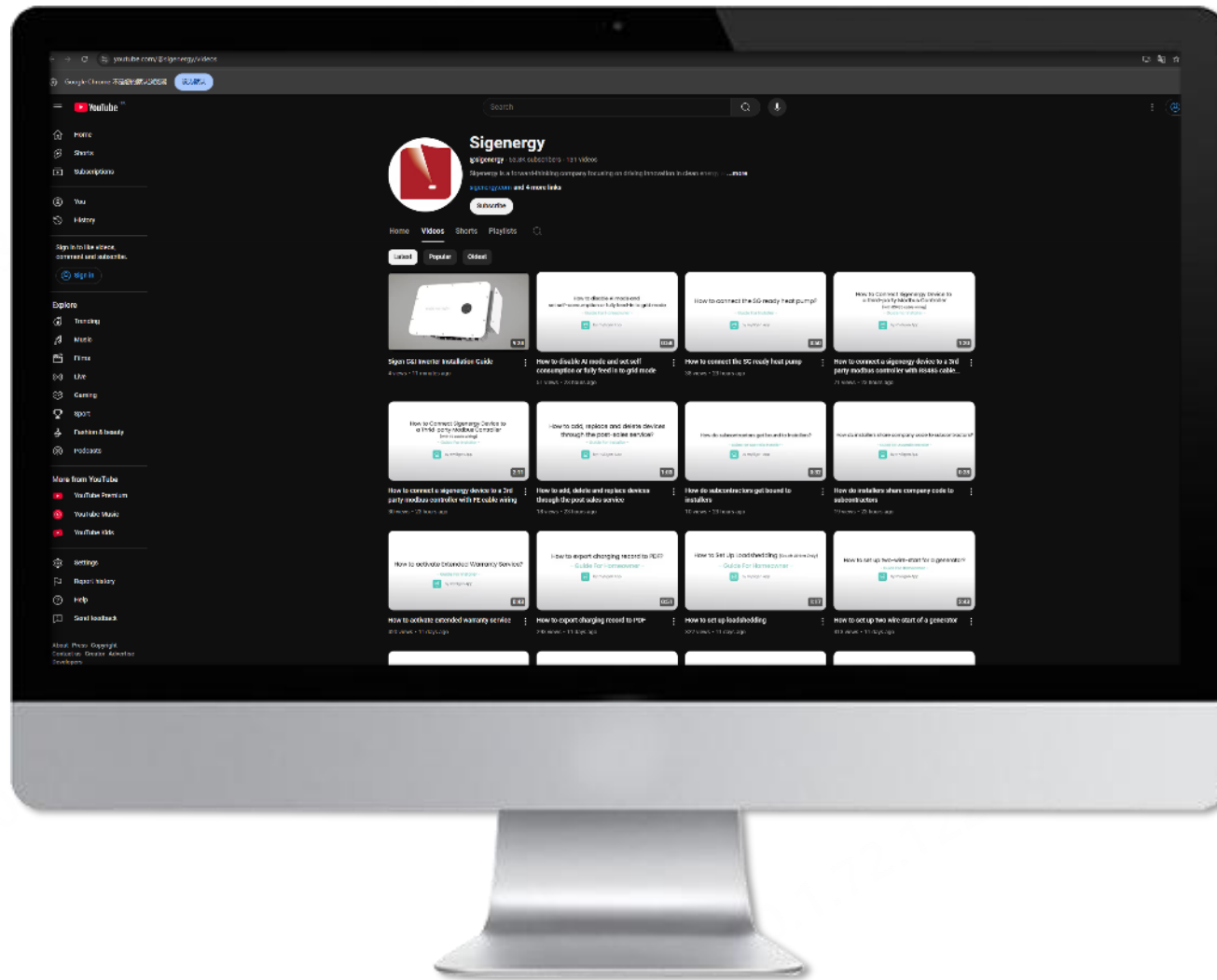
Users can only see and purchase recommended data plan

Jump to Stripe to pay

Activate within 10 minutes

**Data recharge plan:** Sigen CommMod 50/100/200/300/500/1000MB Data

# More User Guides This Year



# Three major ESS application scenarios



## Power supply side

Renewable energy grid integration  
Frequency regulation  
Peak shaving



## Transmission & distribution side

Ease transmission and distribution congestion  
Transformer dynamic expansion  
Reactive power support



## User side

Capacity charge management  
Maximize PV self-consumption  
Peak valley price arbitrage

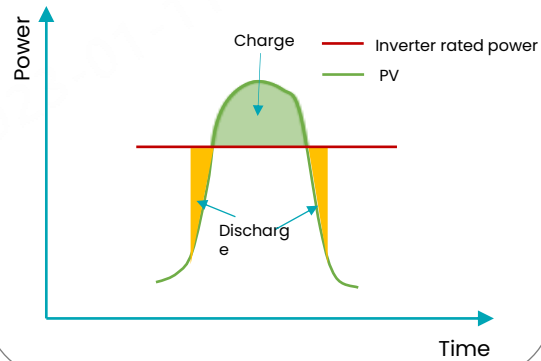




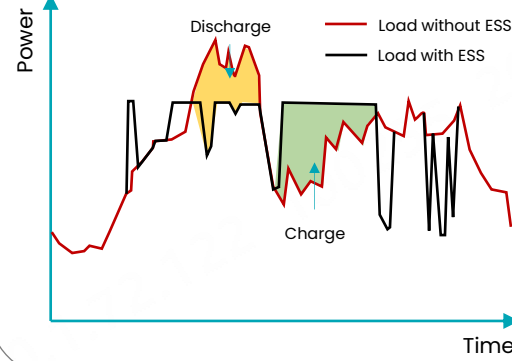
# SigenStack, MW-level energy applications

## Maximized benefits with innovative DC-coupling system

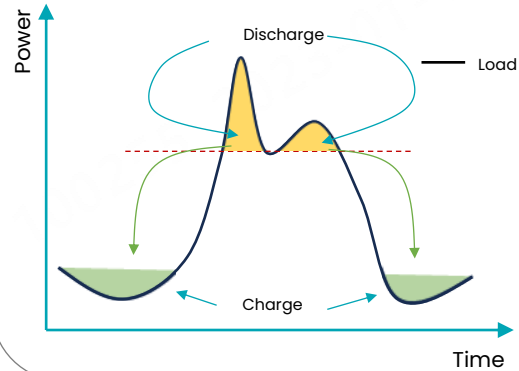
Maximize PV self-consumption



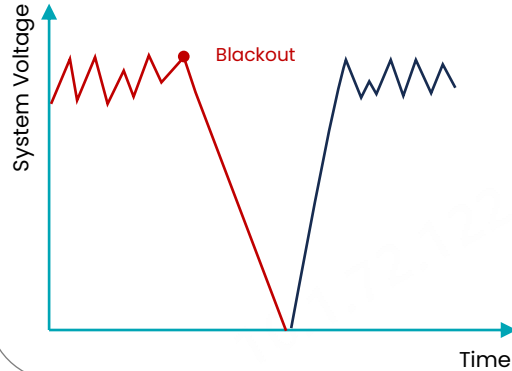
Transformer dynamic expansion



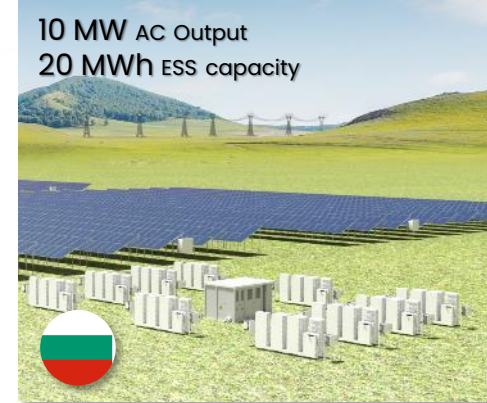
Peak-valley arbitrage



Emergency backup



Utility-scale



Shopping mall



Factory



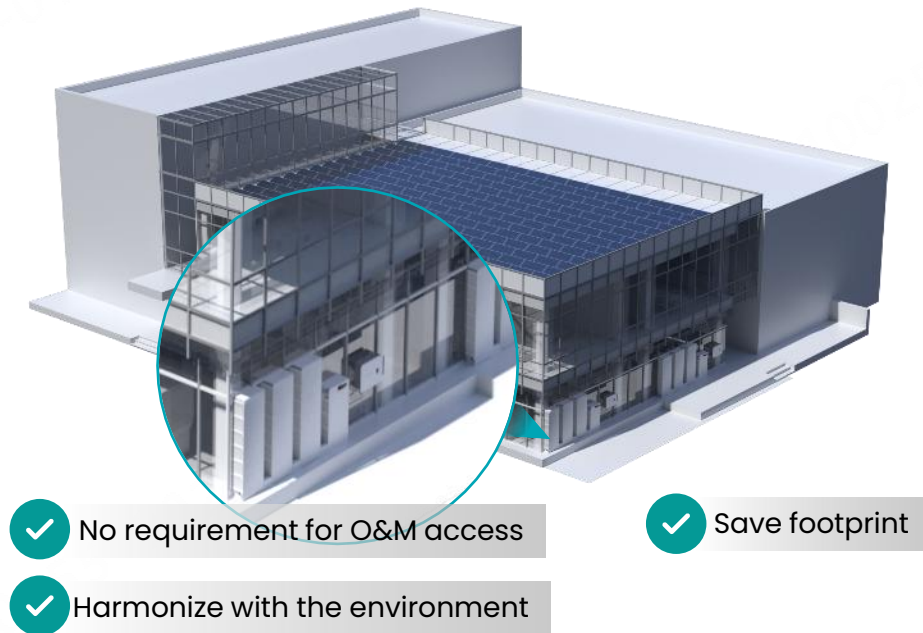
Factory



# Modular design

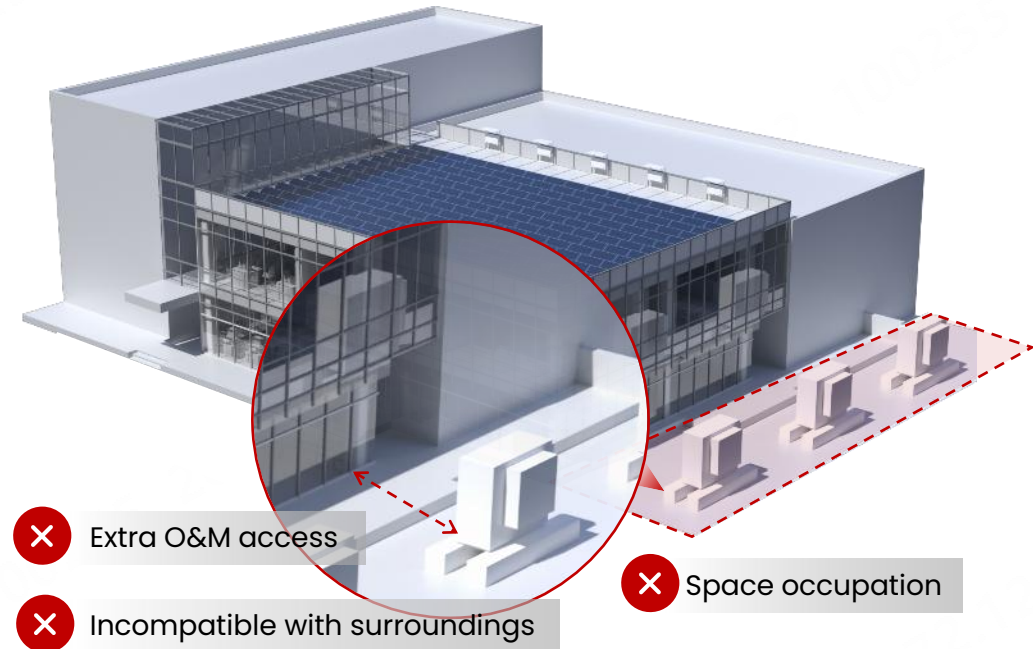
## Simpler site selection, smaller footprint

— SigenStack, fewer requirements on surroundings —



**Integration with the buildings**

— Traditional cabinet ESS, Larger footprint —

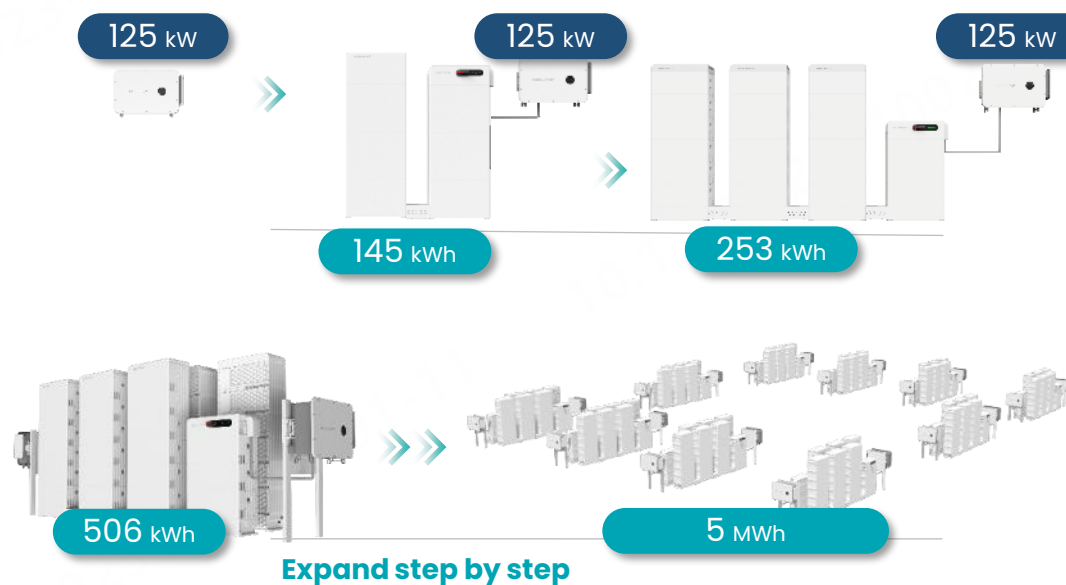


**Need additional space 140 m<sup>2</sup>**

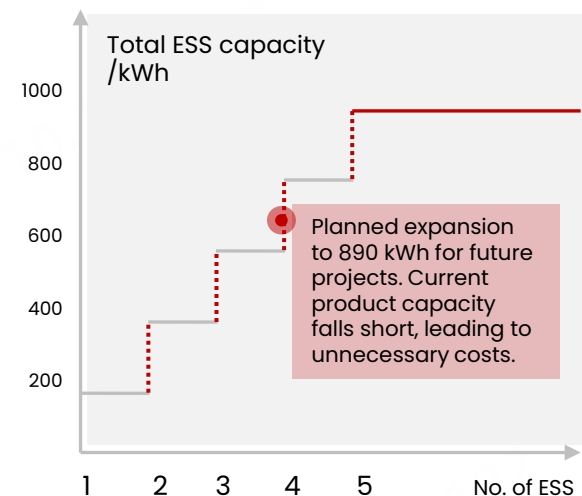
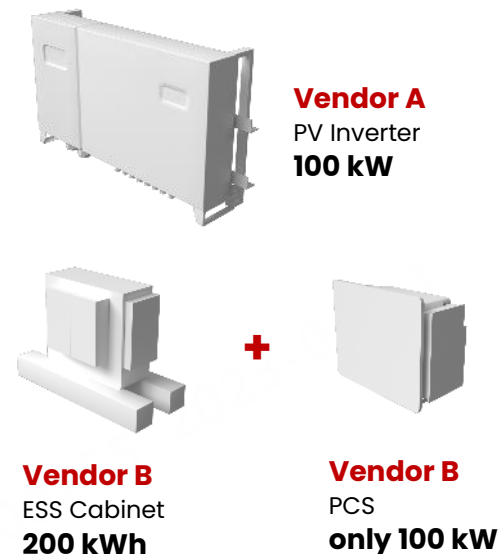
\*Calculation based 600 kWh ESS project

# Modular design, Flexible System Configuration, precise investment

## SigenStack fully modular design



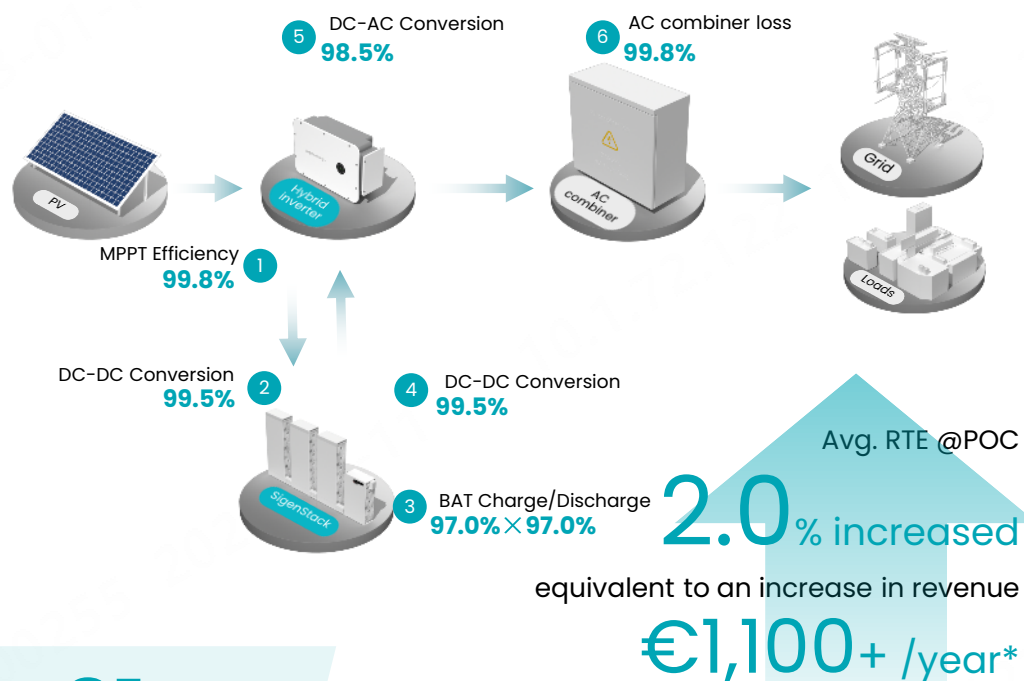
## Traditional solar + ESS energy solutions





# Higher RTE efficiency with DC Coupling, save more, get more

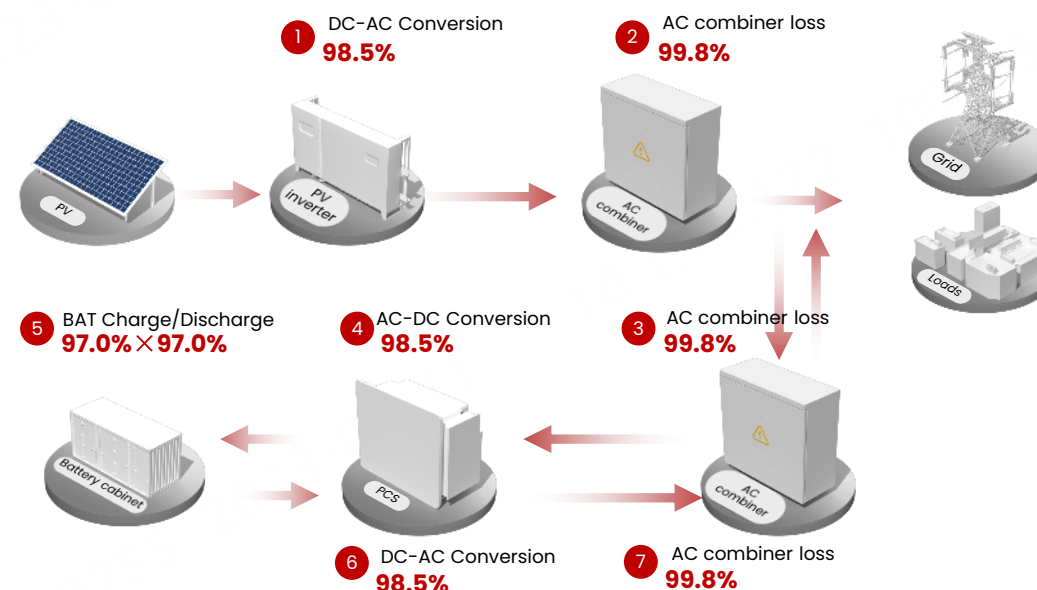
## Sigenergy BESS Solution, DC coupling



About **91% RTE**

\*calculation condition:  
PV capacity = 4 MWp  
PV power equivalent operating hours = 1500 hrs  
Percentage of PV power generation to ESS since AC clipping = 3%  
Electricity price = 0.3 Euros/kWh

## Traditional solution, AC coupling



Complex system with high power loss

About **89% RTE**

## Sigenenergy solution, DC coupling



- ✓ Save PV Inverters
- ✓ Save a data logger
- ✓ Save an AC combiner

## Extra devices needed



» **€14,000**

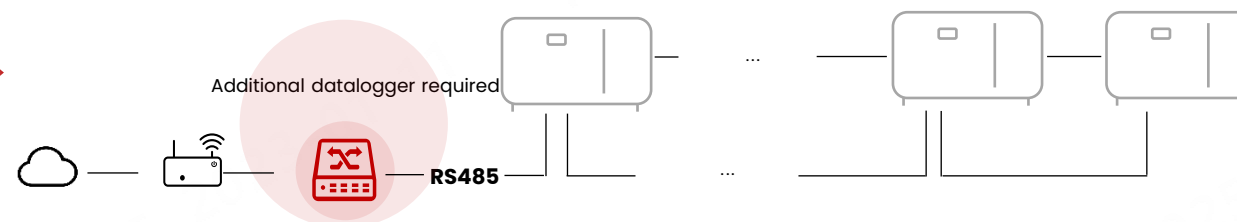
**additional devices cost**

\*For 400 kWac/1000 kWh PV+ESS project

# Free of datalogger, improves comm. reliability

## Traditional comm. solutions

Additional Data logger/Dongle required,  
Additional Communication Node = Additional Failure Node



### Need datalogger, higher CAPEX.

Rooftop Solar  
500 kW

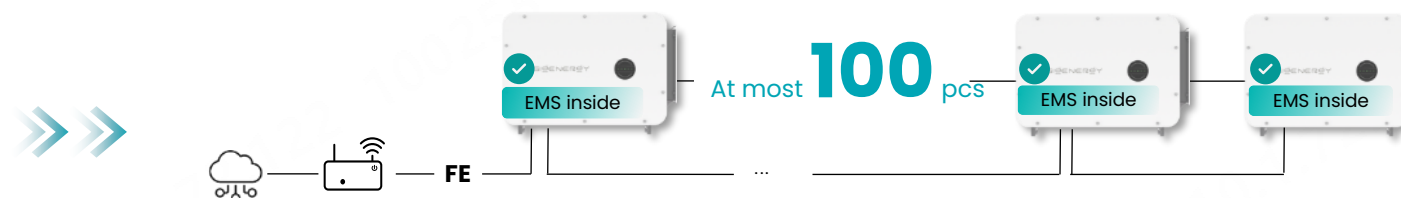


C&I projects totaling **100 MWac**

Require **200** datalogger  
**x 2000** EUR/unit

## Logger-Free comm. solutions

Reliable communication,  
any inverter can be the master



# Lightweight Design, Save shipping & installation cost

## Lightweight body for easier installation

Easier to carry and install, saving installation labor costs



Weight **75 kg**

Dimension

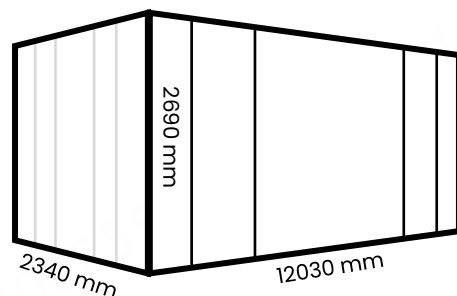
**918/640/340 mm**

**19%**

Less weight

**36%**

Smaller size



## Transport costs saving

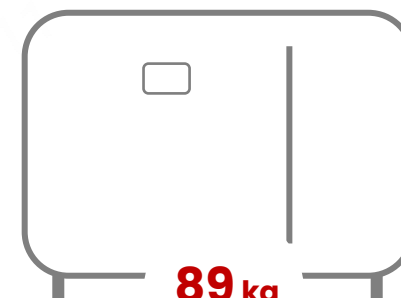
Reduce transport costs by transporting more equipment in the same containers



x **165**

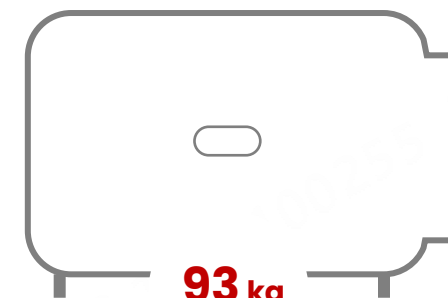


x **100**



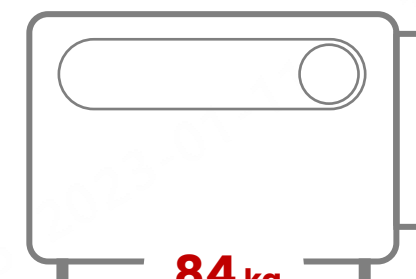
**89 kg**

**1051 / 660 / 362.5 mm**



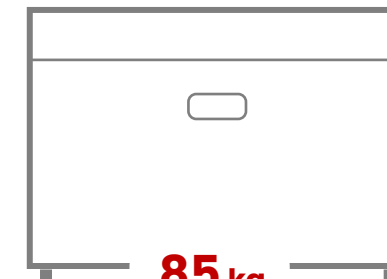
**93 kg**

**1035 / 700 / 365 mm**



**84 kg**

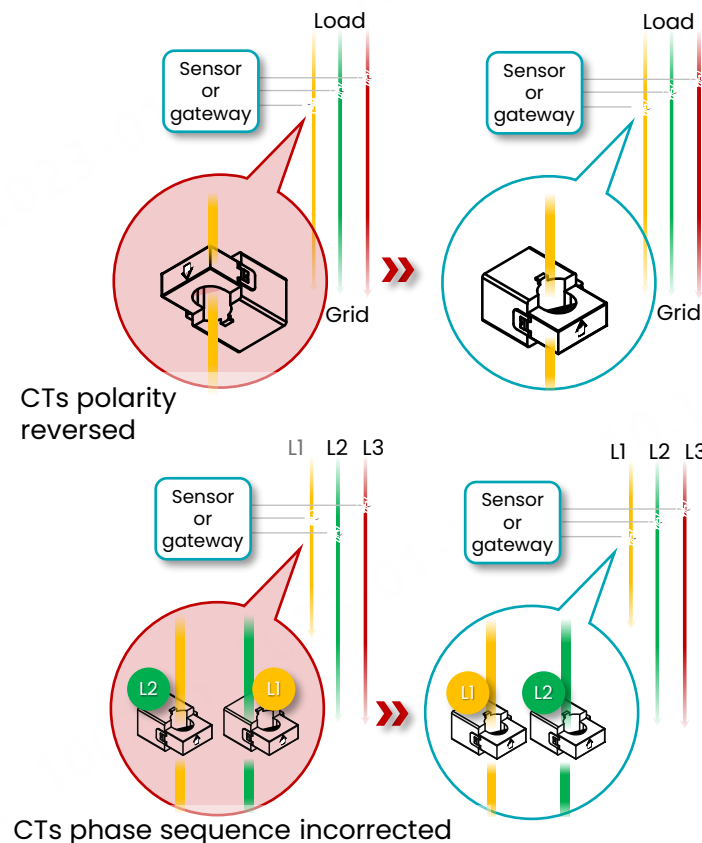
**970 / 640 / 345 mm**



**85 kg**

**1018 / 630 / 339 mm**

# Self-adaptive phase sequence, wiring without worries



## Traditional solution

Take **0.5** days

Each Rectification

## Positioning



Determine the location of the error, power down the system, and record the current wiring status.

## Inspection



Test and check that overload and short-circuit protection devices have not been affected.

## Correction



Rewire and calibrate, correct and verify meter and protective device functionality, and finally restore power.

## Sigenergy

Lower wiring difficulty, no manual correction required

The inverter is automatically adjusted during commissioning:

Input perturbation

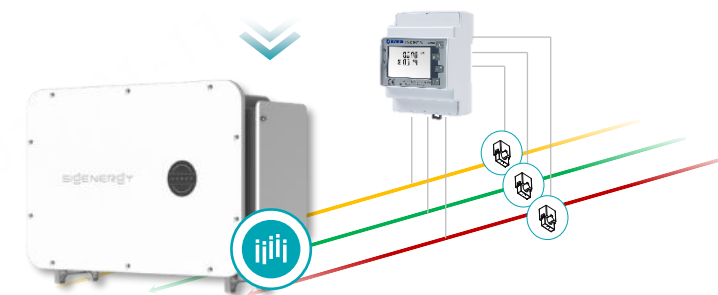
Collect signals

Algorithm processing and analysis

Find the target value and determine the phase sequence

Accuracy > 99.9%

Achieve self-adaptation



Arbitrary Wiring

Automatic Adjust

\*Note: The phase voltage sampling of the power sensor must correspond to the current sampling.

# Fast commissioning with system self-networking

— SigenStack, ultra-fast commissioning —

**Auto**. networking



Traditional solutions, time-consuming  
with one-by-one devices connecting



**Need supervisor service**

Project site requires professional  
installation guidance

Onsite technical disclosure & training

Installation and construction guide

Grid-connection commissioning guide

...

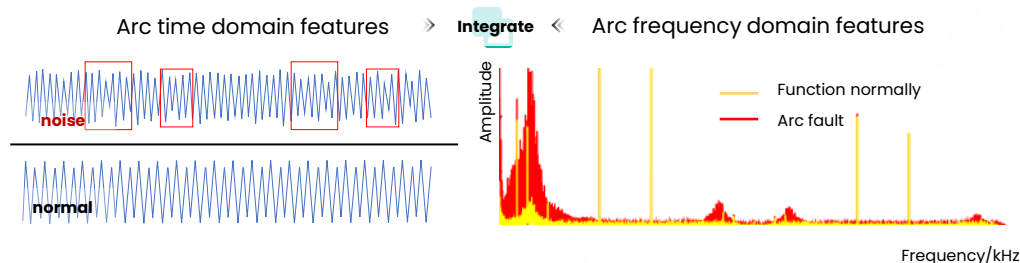
About **€3,840** For 1 MWh project



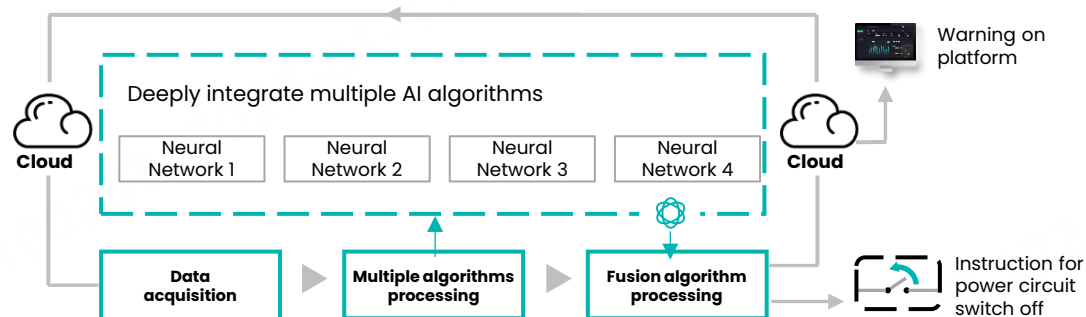
# Super AFCI detection, Enables all-application scenarios

## Sigenergy software detection strategy

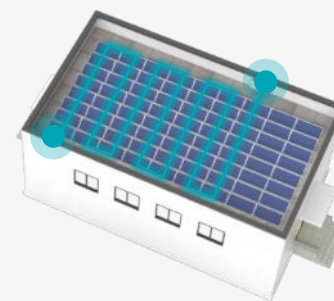
### 1 Feature fusion



### 2 Algorithm fusion



## Sigenergy solution



Detecting arc faults with  
**higher accuracy & speed**

**500<sub>m</sub>**

Max. detection distance\*

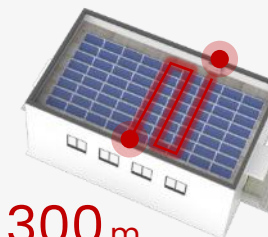
## Industry-leading solution



**450<sub>m</sub>**

Max. detection distance\*

## Others solution



**300<sub>m</sub>**

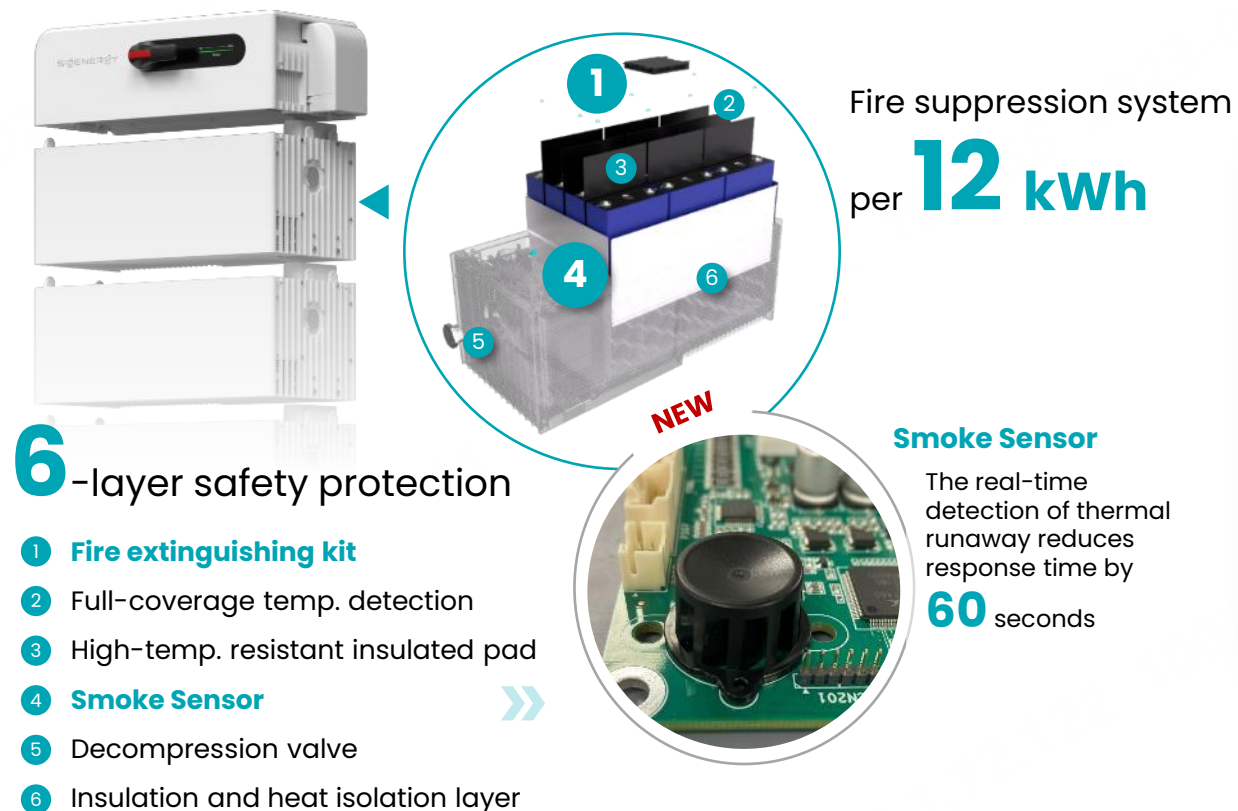
Max. detection distance

\* Scenario-specific measured distances

# Pack-level safety protection, accurate safety control

## Pack-level fire extinguisher

## Cabinet-level fire extinguisher



Fire suppression system per **12 kWh**

**6**-layer safety protection

- 1 Fire extinguishing kit
- 2 Full-coverage temp. detection
- 3 High-temp. resistant insulated pad
- 4 **Smoke Sensor**
- 5 Decompression valve
- 6 Insulation and heat isolation layer

**NEW**

**Smoke Sensor**  
The real-time detection of thermal runaway reduces response time by **60** seconds



Fire suppression system per **200 kWh**

• Fire extinguisher

**Thermal runaway**  
will spread throughout the whole cabinet.

# Active battery balancing, free of SOC calibration

## Active Balancing Function



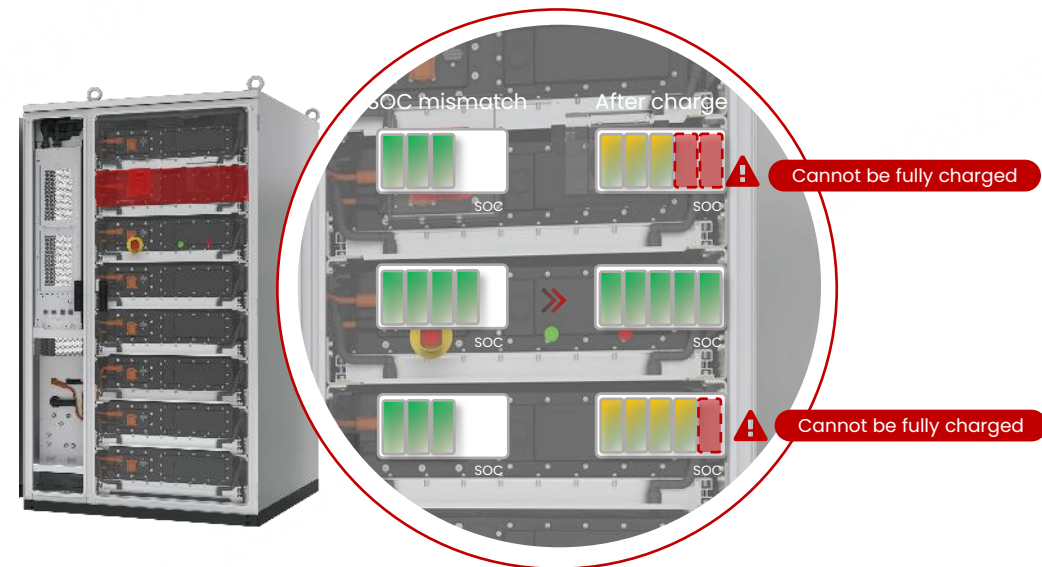
**SigenStack balancing capability**

**5** A balance current

**Free of SOC calibration**

**No manpower required**

## Traditional Solution



**Others balancing capability**

**2~3** A balance current

**Without Active Balancing**

**€5,760**

Annual Cost



Monthly SOC  
Calibration



Need technical  
staff



Need charge &  
discharge machine

# Free of complex and regular cabinet ESS O&M

## SigenStack, High protection rating



**IP66**

**6X: No ingress of dust; complete protection against contact**

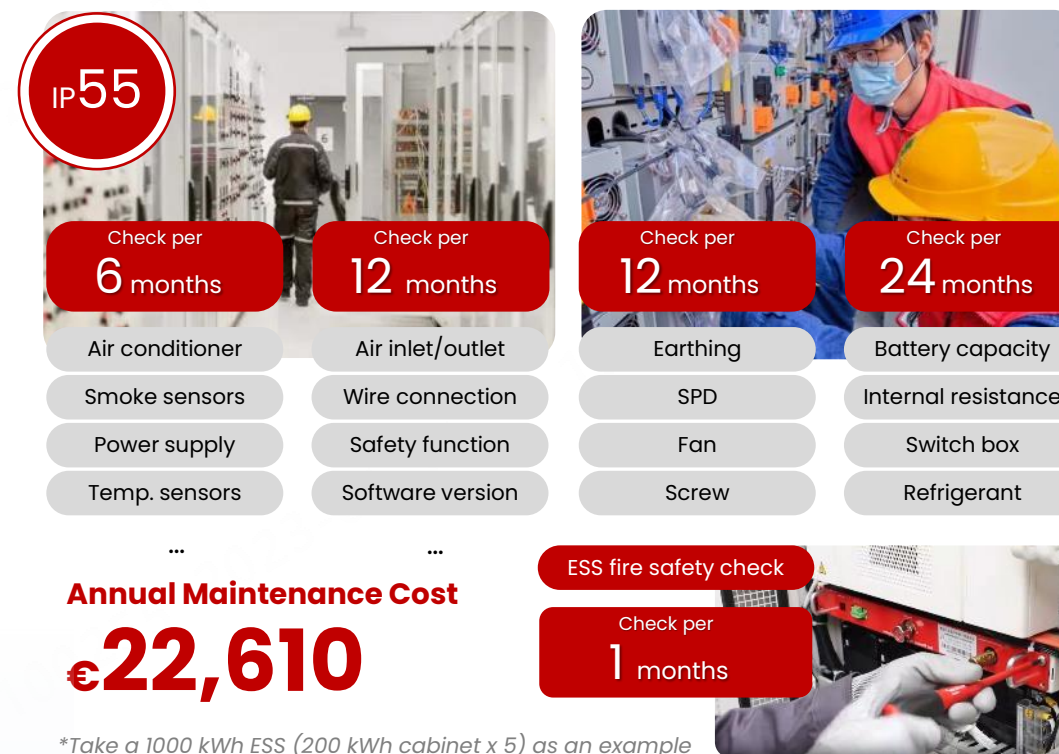
**X6: Protection from water, even from powerful jets of water**

System check has been completed!

- Battery Terminal Connection: ✓
- DC-side Cable Connection: ✓
- AC-side Cable Connection: ✓
- Battery Health: ✓
- Power Meter Connection: Connected
- Network Connection: Connected
- Wi-Fi: Not configured
- Cellular: Signal not received

**Build & forget**  
free of maintenance

## Multiple check items brings high OPEX



**IP55**

Check per	Check per	Check per	Check per
6 months	12 months	12 months	24 months
Air conditioner	Air inlet/outlet	Earthing	Battery capacity
Smoke sensors	Wire connection	SPD	Internal resistance
Power supply	Safety function	Fan	Switch box
Temp. sensors	Software version	Screw	Refrigerant

...

**Annual Maintenance Cost**  
**€22,610**

ESS fire safety check  
Check per 1 months

\*Take a 1000 kWh ESS (200 kWh cabinet x 5) as an example



# Gain clear business insights on dashboard

As distributors, improve your business management efficiency by intelligent BI



# An easier O&M platform for installers

As installers, you can easily monitor and manage all systems

**1 O&M List**  
Quick access to alert information

**2 Systems List**  
Clear display of all managed systems

**3 Check specific system**  
Go insight any system for more...

**4 Check specific device**  
Easily explore operational data from any device

**No.1** to support third-party inverter and smart loads mgmt. on one platform

The monitor displays the 'Check specific system' view for 'LinGang.NO.3'. It shows a 3D house model with energy flow indicators: 6.6 kW (Solar), 0.07 kW (Inverter), 0.02 kW (Inverter Charge), and 6.6 kW (Grid). Key statistics include: Inverter Total Reactive Power: -0.001 kW, Inverter Total Active Power: 6.6 kW, and 44.72 Consumption. The interface also shows system address, sub-inverter, and connection date.



# Thank you.

## Enjoy Green Energy



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